

The Ministry of Energy and Energy Affairs Trinidad and Tobago Deep Water Competitive Bid Round 2013



http://energy.gov.tt/

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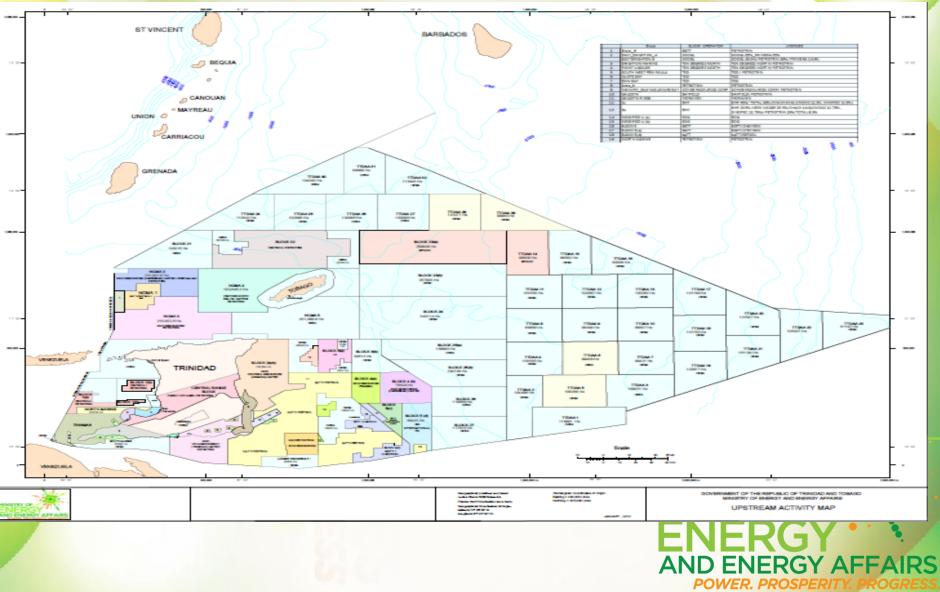
Offshore Areas for 2013

- Companies were invited to nominate blocks in the offshore areas of Trinidad and Tobago
- A maximum of 6 Blocks will be offered
- Blocks to be offered will be based primarily on nominations from companies and prospectivity





Petroleum Acreage





Competitive Bidding Process

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Technical Review of Open Acreage

Nomination - companies can indicate blocks of interest

Blocks offered for competitive bidding-Competitive Bidding Order (CBO)

> Bids evaluated and recommendations made Technical Evaluation Committee Overview Committee, Cabinet

Blocks awarded; Production Sharing Contract signed

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The Competitive Bidding Timeline

Open of Bid Round – June 2013

Close of Bid Round -November 2013





Trinidad and Tobago Deep Atlantic Area (TTDAA)

The Trinidad and Tobago Deep water acreage

- Area 40,000 square kilometers
- Water Depths ranging between 600 to 3500 metres
- Has had limited exploration
- First offered by Competitive Bidding in 2006.
- The acreage is east of Trinidad's currently producing oil and gas fields
- Different play types are expected.



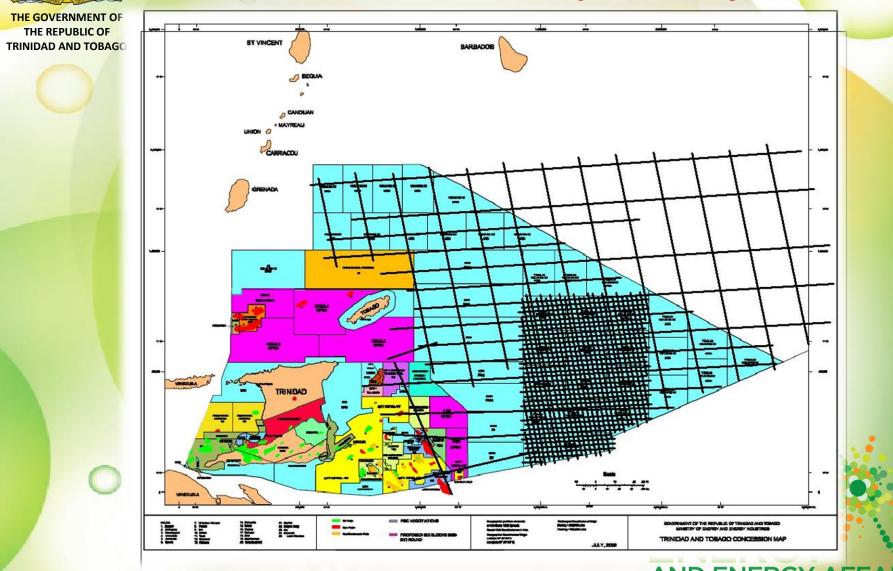


Technical Changes from 2006 - 2012

- 1. Increased size of blocks (800 to 1000 sqkm)
- 2. Additional seismic survey (PGS 2D)
- Reprocessing (Time and Depth) of 12,300 line km TTDAA 2D by Spectrum
- 4. Commissioned comprehensive Deepwater Study by DGA Consultants
- 5. New GXT reprocessing of Span Lines completed in February 2012
- 6. Increased Data Package Contents



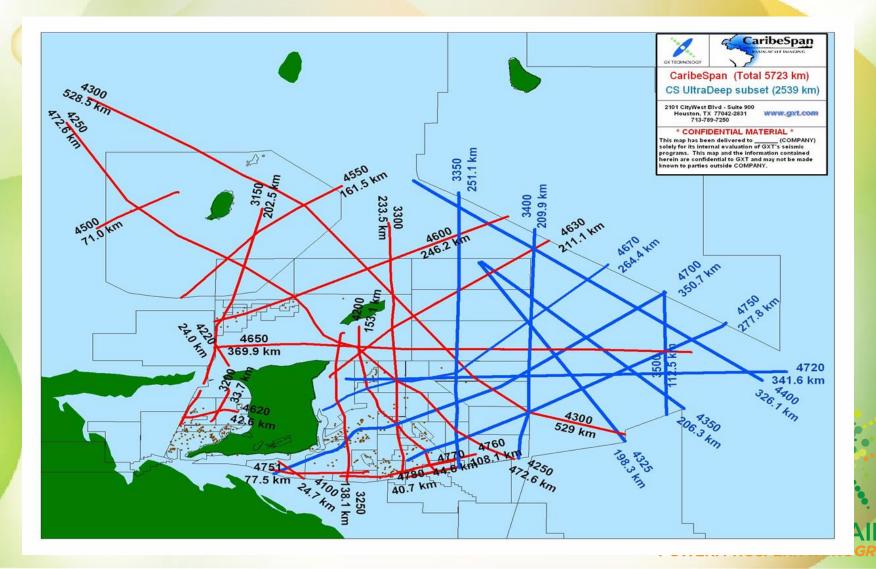
TTDAA 2002 2D Survey Outline (12300 line km) Concession Map Overlay



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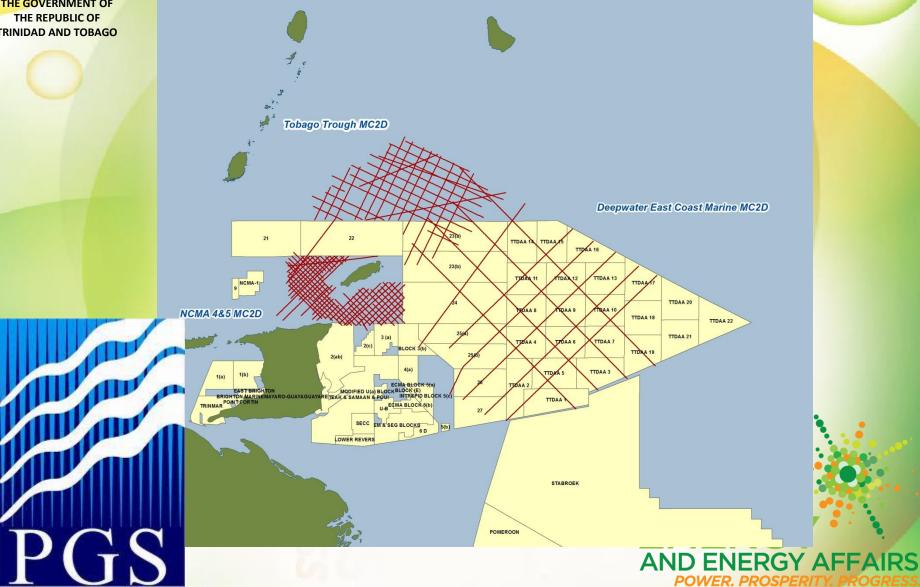
GXT Span 2D Lines 2004

(Depth Reprocessing in 2011 – Cretaceous Imaging)





PGS 2008 MC2D – 6834 line km



STRATIGAPHIC ASSOCIATES TRINIDAD LIMITED

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> The focus of this study is to provide an integrated biostratigraphic database on the Late Neogene sequences that can be utilised for

- sequence stratigraphic interpretation,
- shelf to deep water well correlation, and

environmental modelling and tie to the deep water seismic grid

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Trinidad Joint Study Team Phase I Report

A New Look at Eastern Deepwater Trinidad; Seismic Interpretation & Exploration Potential Available from DGA

Trinidad Joint Study Team Phase II Report

Basin to Leads – Risks and Reserves: Exploration Potential of the Trinidad & Tobago Deep Atlantic Area Available from MEEA





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Concepts, analogues with other basins, identifying leads and potential hydrocarbon reserves

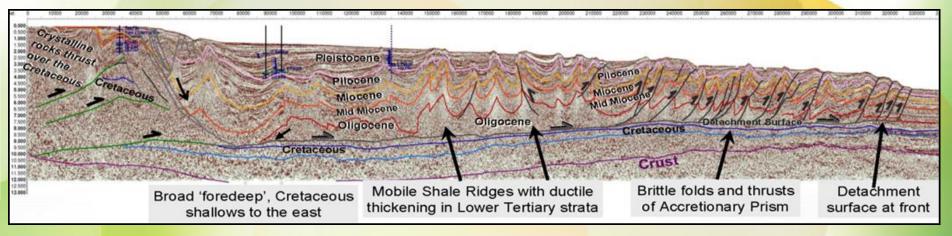
- Used extensive Columbus Basin Wells
- Seismic included GXT Span Lines and TTDAA 2D
- Interpretation, Modeling, Volumetrics and Risking was done. All outputs and deliverables included

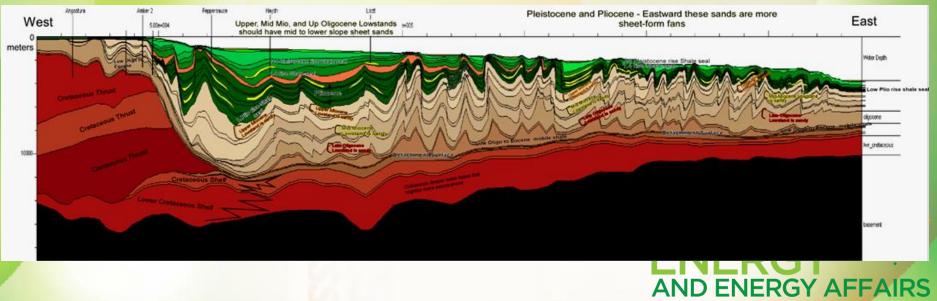




DGA Full Workflow and Results

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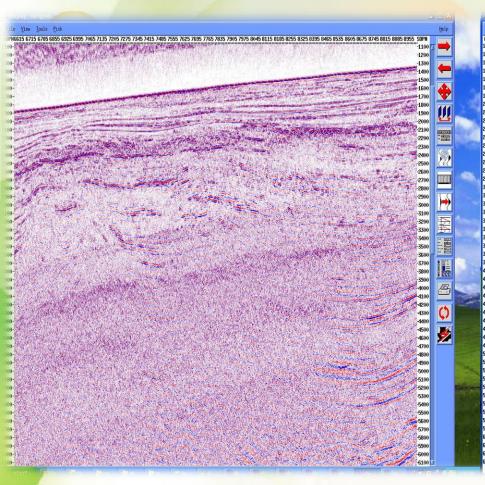


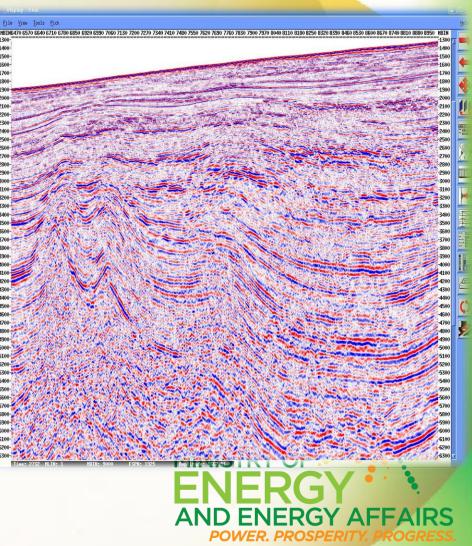


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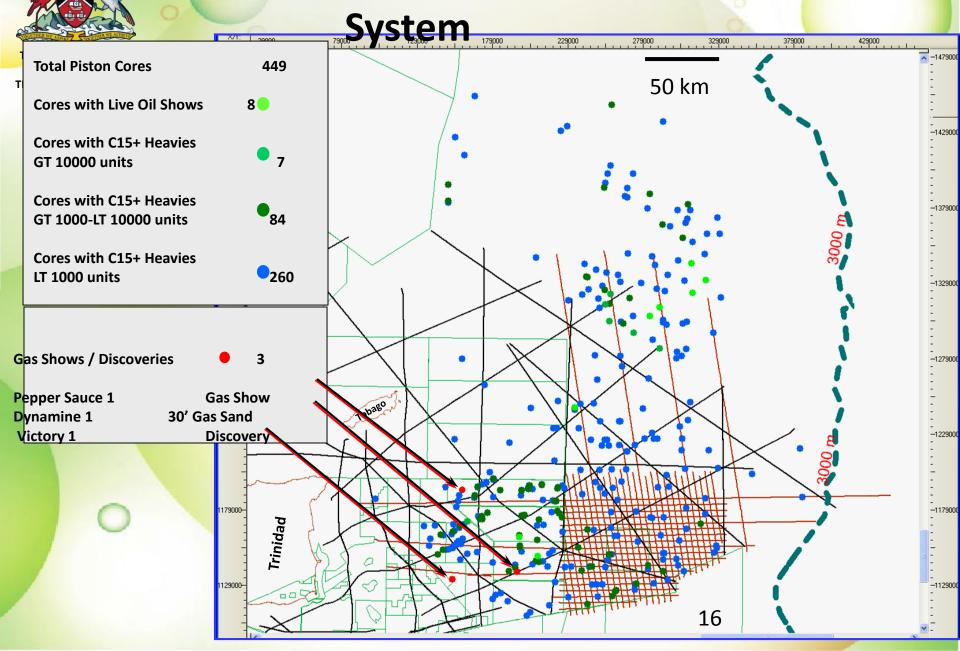
Original vs Final Migration





Spectrum

Oil and an Active Hydrocarbon





Taxation Changes from 2006 - 2012

- 1. Reduced Taxation terms
- Improved Fiscal regime Increased cost recovery from 60% to 80% in 2012 Bid Round
- Signature Bonus not required (but is optional , of course)
- 4. No State carry-on participation





Requirements for Bidding

- Pre bid application fee
 - Entitles the bidder to a data package for all the blocks for bid
 - To be paid by each company intending to bid

Bid application fee per block

A bidder wishing to be an Operator must apply for Pre-qualification

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Bid Evaluation Criteria

Each Element of the bid attracts a certain number of points

Geophysical

<u>Seismic</u>

3D seismic

Other Geophysical

Geological Studies

Bidders are asked to provide details of named studies proposed and illustrate their value in contributing to improving the understanding of the petroleum system.

Drilling

The work programme is totally self assessable



Bid Evaluation Criteria

Sharing of Production

- Minister's Share of Profit Oil-
- Minister's Share of Profit Gas -





Deep Water Exploration Commercial Terms

<u>Conventional</u> styled (non taxable) PSCs, with the following : → GORTT's Share of Profit Petroleum are in lieu of *taxes* with exception of the payment of Withholding Taxes and Stamp Duty

Ring-fenced – There will be no consolidation

Profit Shares are biddable, matrices will be open with no constraints to bidding (Production is incremental)

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6/10/2013



Deep Water Exploration Commercial Terms

Financial Obligations are fixed in the Contract

Cost Recovery Limit fixed at 80%

No carried Participation

Fair Market Value as defined in Petroleum Taxes Act is utilised for the pricing of gas

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Presentation to JOGMEC





Deep Water: Profit Share Matrices

Crude Oil

	А	В	С	D
Price	< \$50.00	\$50.00 - \$75.00	\$75.00 - \$100.00	> \$100.00
MBOPD			%	
< 75	Х	Х	Х	X
75 - 100	Х	Х	Х	X
100 - 150	Х	Х	Х	X
150 – 200	Х	Х	Х	X
> 200	X	Х	X	X

X represents the Governments Share of Profit Petroleum which is biddable

Windfall Feature:

BR + 70%*[(P - US\$100.00) / P]*(1-BR)

Where:

BR is the base rate at Column D

P is the market price

Cost Recovery: 80%

6/10/2013





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Deep Water: Profit Share Matrices

Natural Gas

	A	В	C	D	
Price	< \$4.00	\$4.00 - \$6.50	\$6.50 -\$9.00	> \$9.00	
MMCFD	%				
< 200	Х	Х	X	Х	
200 - 350	Х	X	X	X	
350 - 500	Х	Х	X	X	
500 - 750	Х	X	X	X	
750 – 1,000	Х	X	X	X	
> 1,000	Х	X	X	X	

No carried participation

Windfall Feature: BR + 70%*[(P – US\$9.00) / P]*(1-BR) Where: BR is the base rate at Column D P is the market price Cost Recovery: 80%

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Bid Evaluation

 Evaluation of bids and announcement of results within two months from the date of bid submission.
There are two Cabinet appointed committees

- There are two Cabinet appointed committees which perform the evaluations:
- A Technical Evaluation Committee comprised of staff of the Ministry of Energy, Finance and the Attorney General.
- An Overview Committee chaired by the Permanent Secretary, Ministry of Energy and comprised of officers from the Ministry of Finance and the Solicitor General's Department and State Companies.





Evaluation cont'd

•The Overview Committee makes recommendations on the awardees to the Cabinet.

 Cabinet forwards the recommendations to the Standing Committee of Energy

 Committee makes recommendations to Cabinet

Cabinet then acts on the recommendations of
the SCE





Data Viewing Room

The Data Room is located at Level 23 of the offices of the **Ministry of Energy** and Energy Industries, International Waterfront Centre, Tower C, Port of Spain and viewing can be arranged between 8am to 4pm by appointment (see contacts).

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